

A photograph of an offshore wind farm with several white wind turbines on yellow jackets in the ocean under a clear blue sky. The text is overlaid on the left side of the image.

ROMEO H2020 PROJECT

DIGITAL TWINS IN OFFSHORE WIND

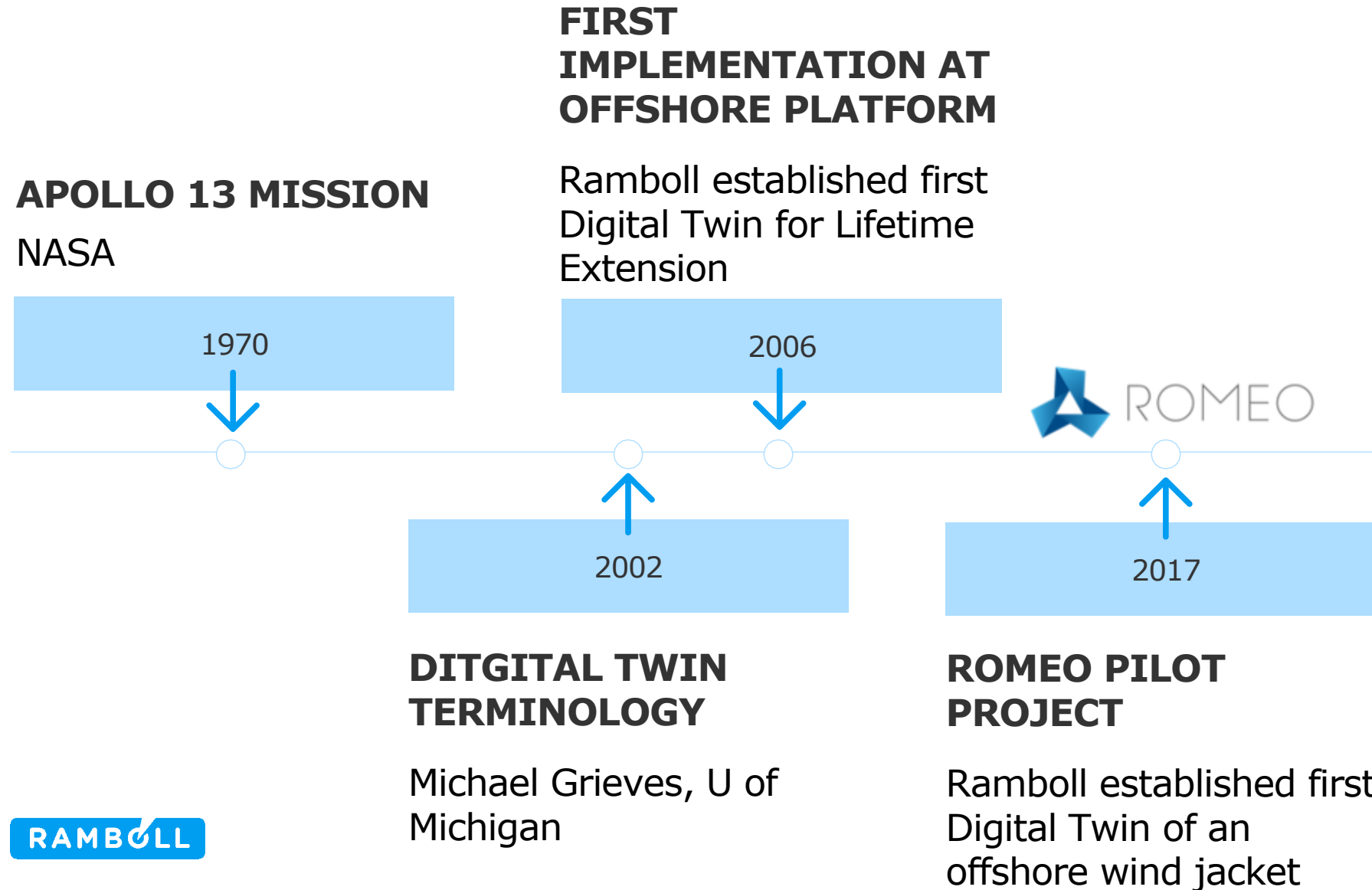
RAMBOLL

Bright ideas. Sustainable change.

Photo: Iberdrola

Wind Energy Science Conference
18th June 2019
University College Cork, Ireland

WHERE DO DIGITAL TWINS COME FROM?

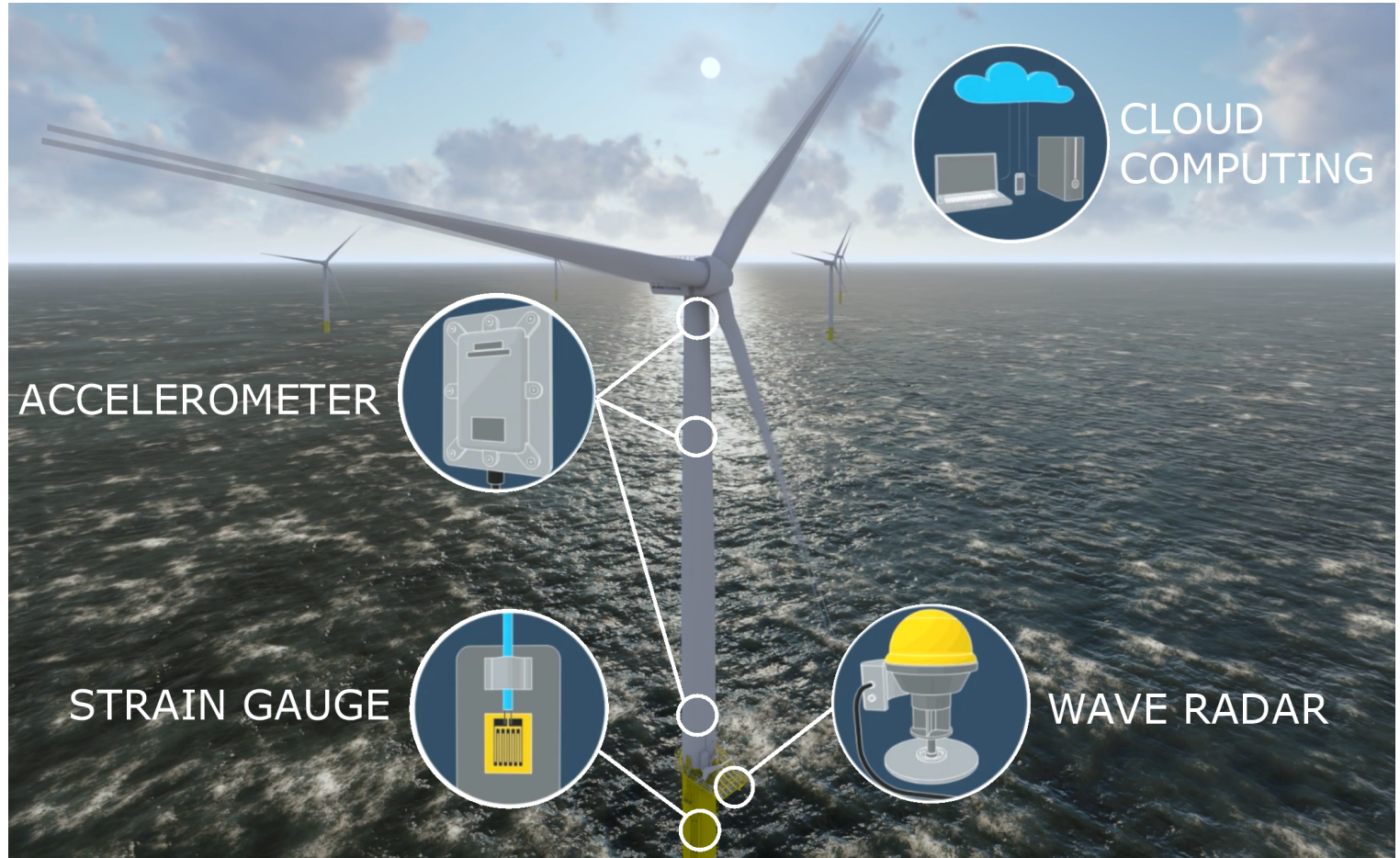


Similar challenge faced in different industries:

Remote asset to be maintained and operated over entire lifetime, whereas the physical access is difficult.

MOTIVATION OF DIGITAL TWINS

- Measurements show deviations in structural dynamics between installed WTG and their corresponding FE model
- Design process & assumptions are governed by certification standards
- Timeline of projects does not allow for thorough site investigations
 - conservative design decisions for the foundation structure are taken



AGENDA - DIGITAL TWIN ROADMAP

01

Optimal sensor placement

- Cost effective and purpose specific sensor layout



02

FE Model Updating

- Updated model parameter
- Structural behaviour as installed



03

Wave & wind load calibration

- Updated wave load coefficients



04

Reduction of uncertainties

- Extended fatigue life
- Reduced inspection costs








05

Damage detection

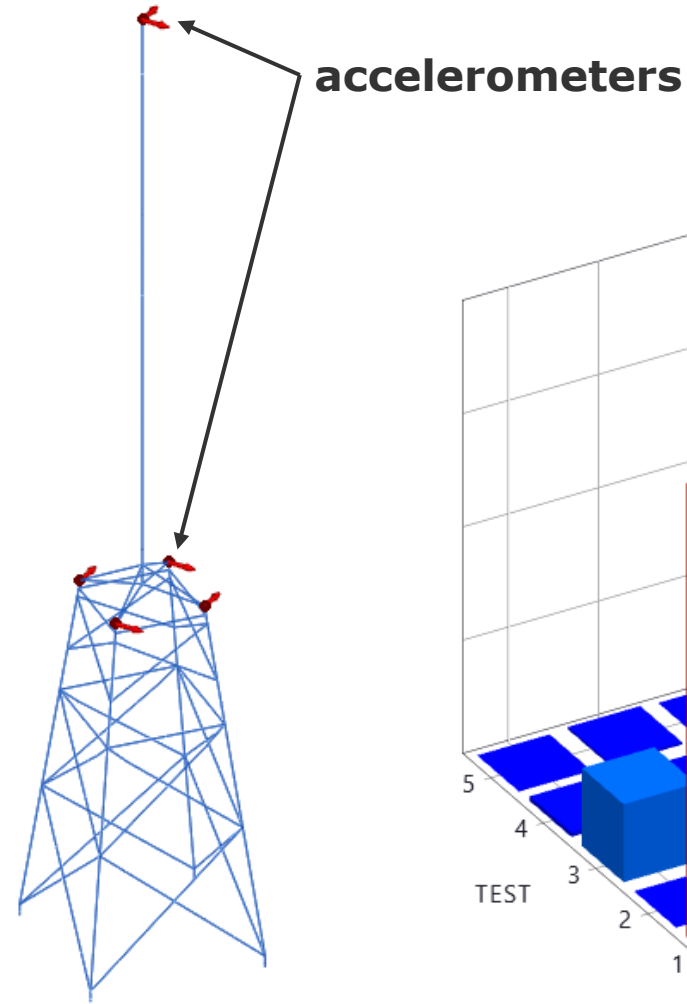
- Evaluation of real time data
- Warnings based on trends and predictions

DYNAMICS OF WIKINGER WTG

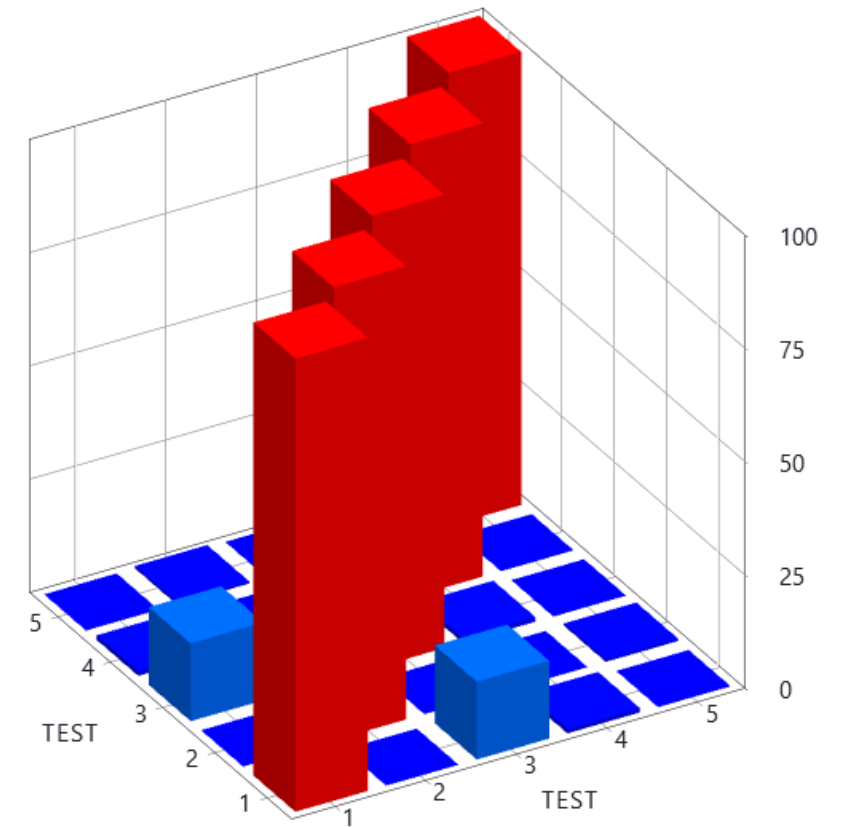
									
1st bending		1st torsional		2nd bending					
fore-aft	side-side			fore-aft	side-side				

01 OPTIMAL SENSOR PLACEMENT – ROMEO PROJECT

- Optimal placement is defined by:
 - Minimum amount of hardware
 - Best accessible locations
 - Accurate observability of mode shapes dependent on chosen level of detectability (monitoring strategy)
- Support structure and wind farm location specific sensor placement
- Ensures best value of CMS for at least 25 years of operation



**WIKINGER
WTG**

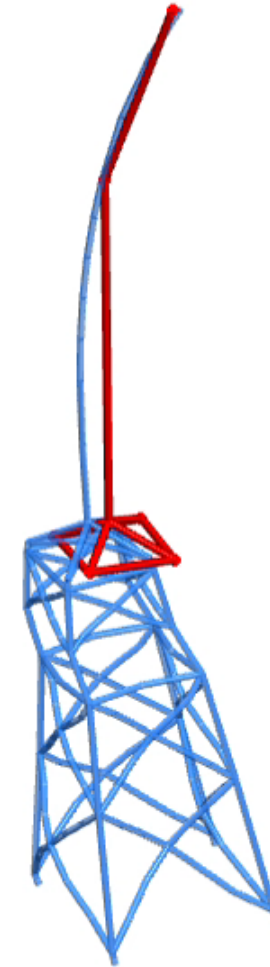


**Modal assurance criterion
(MAC-matrix)**



02 FE MODEL UPDATE

- Goal:
 - Update modal parameters of the FE model so that it better represents the installed structure
- Updating process:
 1. FE model parameter selection
 2. Sensitivity analysis on parameters
 3. Bayesian updating of parameters
 - weighting coefficients
 - realistic boundaries



FE model
**Measurement
model**

03 WAVE LOAD CALIBRATION

- Identification of real loads
 - Access to entire load history
- Update of the FE model loads based on measurement data
 - 3 wave radars needed to capture the directional sea state
- Recalculation of ULS and FLS

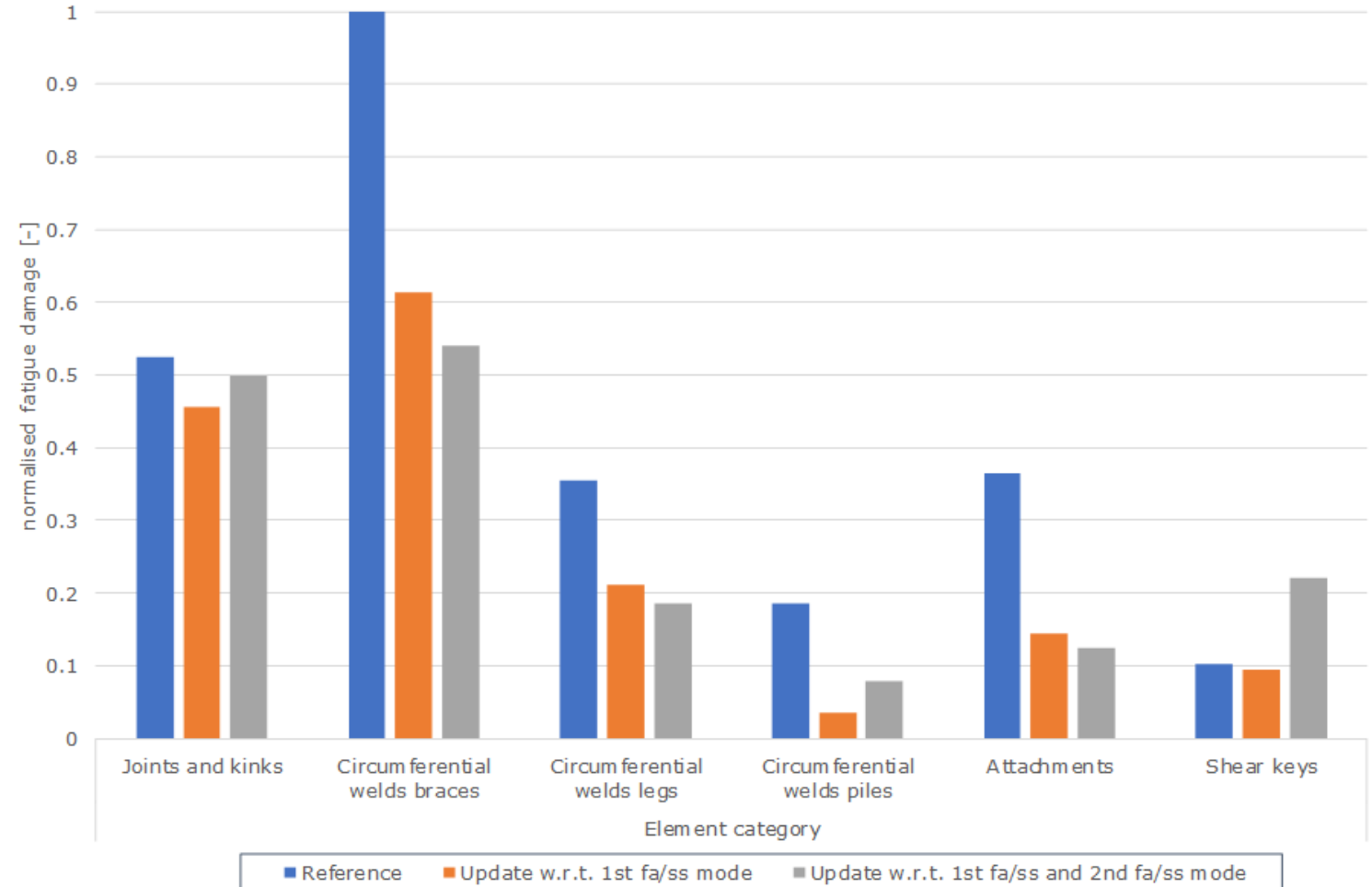


Wave Radar REX

Photo: RS Aqua. Copyright 2019

04 EXTENDED FATIGUE LIFE

- Recalculation of fatigue limit state (FLS) using:
 - Modally updated FE model
 - Load updated FE model
- Shifting of fatigue hot spots
- Extension of fatigue life



05 DAMAGE DETECTION

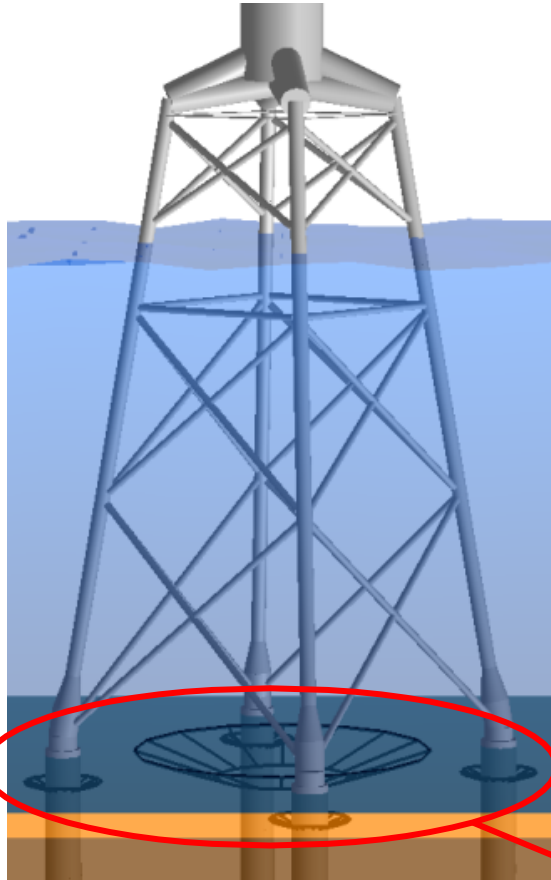
FE model

**Measurement
model**

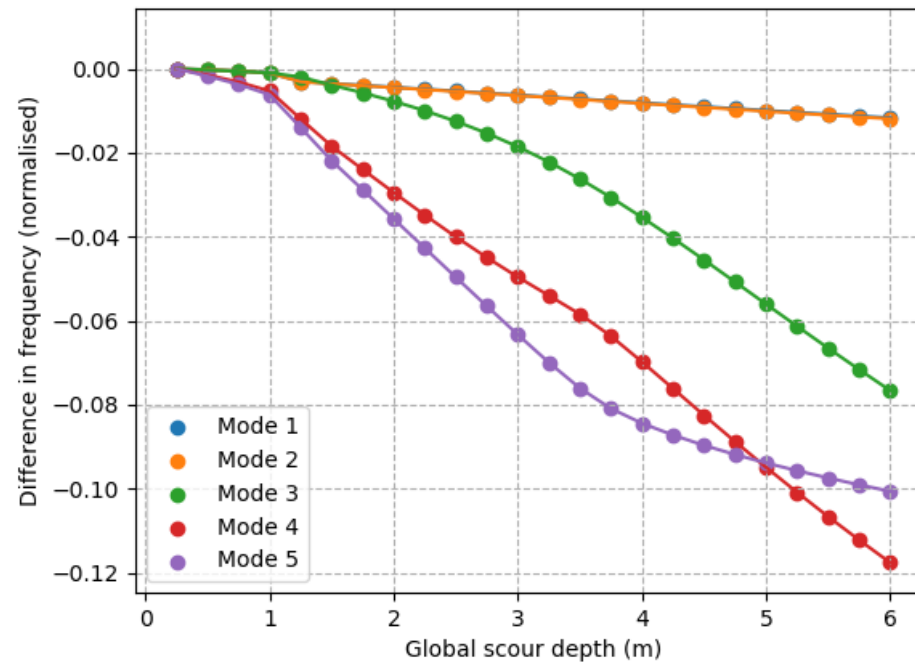


- Continuous monitoring through real time data analysis algorithm
 - Confidence in known structural behaviour allows for modal tracking of healthy structure
 - Deviation in mode shape & natural frequency from the virgin model indicates change of the system -> damage
 - Type of deviation leads to damage localisation
 - Predictive warnings based on patterns and trends

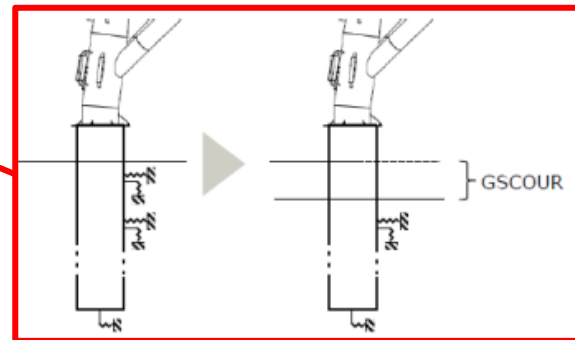
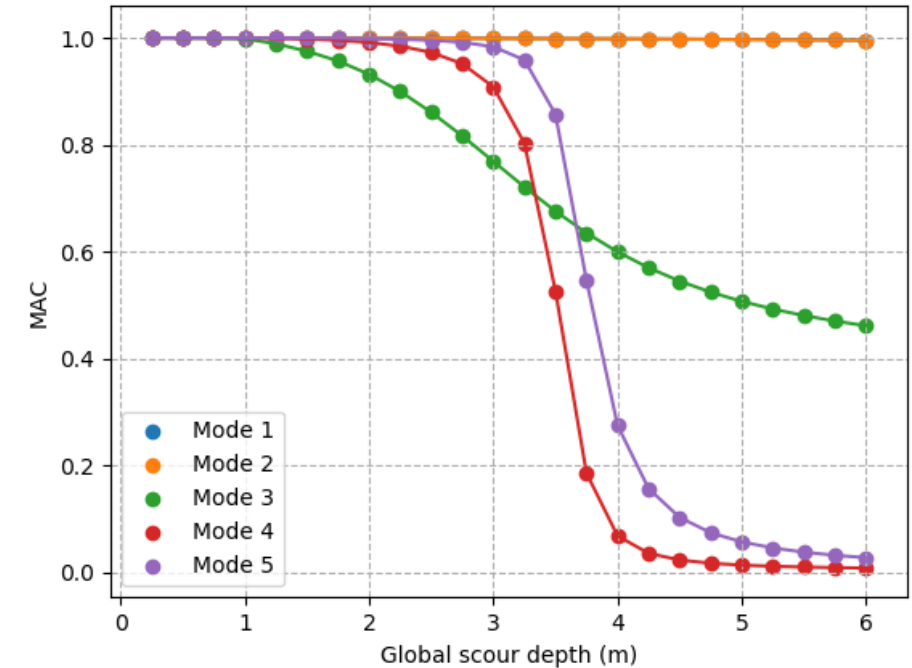
05 DAMAGE DETECTION EXAMPLE: SCOUR



Natural frequency



Mode shape



- Virgin model of healthy structure can be tested for anticipated damages
- Localisation of damages possible

SUMMARY

- A digital twin is a model that represents the behaviour of the structure **as-installed**
- It gives access to the structural behaviour of the entire lifecycle
- Leading to:
 - Lifetime extension of existing wind farms through updated fatigue calculation
 - Exact planning of O&M activities through continuous monitoring algorithms
 - Optimisation of new foundation designs, e.g. inclusion of more realistic soil profile through the transfer of findings

THANKS FOR YOUR ATTENTION!

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